



PUBLIC UTILITY DISTRICT NO 1. OF KITTITAS COUNTY – SCHEDULE 1045

Aggregated Residential Retail Net Metering Service

Description:

Aggregated Net Metering allows customers to offset energy delivered (consumed from multiple meters with energy received (produced) by a single electrical generating facility.

Availability:

This schedule is limited to farms and single-family residences for customers with a solar, wind turbine or micro-hydro electrical generating facility, or a hybrid system of one or more types. Services connected under this schedule must have a single phase service entrance rating of 400A or less. Domestic or community wells utilized for the full year shall be subject to this schedule. Non-domestic use may be incidentally allowed for farming related usage. This may include shop/barn service or small irrigation pumps 7.5 hp or less. Customer-generator must be located on the customer's owned, leased, or rented premises, must be interconnected and operating in parallel with the District's distribution system, and must be intended primarily to offset part or all of the customer's own electrical requirements.

The owner of the generating facility must be a customer of the Kittitas PUD. All meters aggregated under this schedule must be residential services, connected to the PUD distribution system. Aggregated meters must be located on the same parcel or adjacent parcels and included on the same customer billing account. The produced kilowatt hours are not transferrable to other customer accounts of the District.

Service hereunder is subject to the established rules and regulations of the District. The commission may adopt additional safety, power quality, and interconnection requirements for customer-generators that the commission determines are to protect public safety and system reliability.

Customers in this rate are allowed participation in state and federal incentive programs within the limitations of available programs.

This rate schedule is **available for customer-generators to a maximum of 4% of 1996 peak demand, based on the date of Distributed Generation application fee was paid.**

Type of Service:

Single phase at available secondary voltages, normally 120/240.

Monthly Rate:

Facilities Charge	\$ 29.00/month
Energy Charge:	
Delivered kWh.....	\$.0950/kWh
Received kWh.....	\$.0950/kWh
Demand Charge	No charge

Effective: November 1, 2019

Metering/Banking kWh:

Customers are billed monthly the "Net" kilowatt hours delivered or the difference between the energy delivered and energy received for the month. During any month where energy received (produced) from the customer exceeds the energy delivered (consumed) the excess may be stored in a bank of kilowatt hours. On March 31st of each year, this bank is reset to zero. Any balance of kilowatt hours left in the bank will be used to offset any previously billed kilowatt hours delivered (consumed) in the form of a credit to the billing account. Excess kilowatt hours received (produced) beyond what has been delivered (consumed) will be forfeited to the District. District Meter will register three readings; "DEL" kwh delivered to the customer, "REC" kWh received from the customer and "NET" kWh. Banked kWh are forfeited upon termination of service.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.


Paul Rogers


Shan Rowbotham


Joe O'Leary

Effective: November 1, 2019