



COMMERCIAL RATE SCHEDULES

Availability:

This schedule is available in all territory served by the District for commercial, industrial, governmental, institutional, and agricultural purposes. Services connected hereunder are subject to the established rules and regulations of the District.

Customer Contract:

The District may, in its sole discretion, require the Customer to execute a contract (the "Customer Contract") as a condition of receiving service under this schedule if the Customer receives service from the District at the primary voltage level, where the PUD has provided special undertakings to the Customer, or in other circumstances where the PUD judges that a contract may be prudent. Unless otherwise specified in the Customer Contract, such contract will commence on its effective date and will, unless earlier terminated in accordance with the provisions of the Customer Contract, continue until such time as the Customer no longer receives service under this schedule or the Customer Contract is terminated by mutual agreement of the District and the Customer.

Type of Service:

1001	Commercial – 1 Phase, 120/240 Volt
1005	Commercial – 3 Phase, 120/208, 240/480, 277/480 Volt, 400 to 800 Amp
1002	Large Commercial – 3 Phase, 120/208, 240/480, 277/480 Volt, greater than 800 Amp
10P1	Primary Metered Commercial – 1 Phase, 7200/12470
10P3	Primary Metered Commercial – 3 Phase, 7200/12470

Monthly Rate:

The monthly billing shall be the greater of: (i) the sum of the Facility Charge, Energy Charge, Demand Charge and Power Factor Charge; or (ii) the Minimum Charge. Charges are calculated on a "per meter" basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	1 st 20,000 Energy (\$/kwh)	Over 20,000 Energy (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20 KW Demand (\$/KW)	Minimum Charge (\$/Month)
1001	\$25.50	\$0.0955	\$0.0840	\$0.00	\$6.60	\$30.50
1005	\$38.00	\$0.0955	\$0.0840	\$0.00	\$6.60	\$43.00
1002	\$111.50	\$0.0850	\$0.0550	\$6.60	\$6.60	\$116.50
10P1	\$111.50	\$0.0810	\$0.0510	\$6.02	\$6.02	\$116.50
10P3	\$111.50	\$0.0810	\$0.0510	\$6.02	\$6.02	\$116.50

Determination of Billing Demand:

The billing demand shall be equal to the maximum average kilowatt load used by the consumer for any 15-minute during the billing period.

Power Factor:

The customer agrees to maintain unity power factor as nearly as practicable. The power factor charge is a demand adjustment which applies to three phase connections when power factor is metered below 95% for a billing period.



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Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY

JOE O'LEARY (Oct 5, 2021 11:10 PDT)

Joe O'Leary

Shan

Shan Rowbotham (Oct 5, 2021 14:49 PDT)

Shan Rowbotham

Rick Catlin

Rick Catlin (Oct 7, 2021 12:30 PDT)

Rick Catlin