

RESOLUTION NO. 1120

**A RESOLUTION OF THE BOARD OF COMMISSIONERS TO ACCEPT THE
COST-OF-SERVICE ANALYSIS AND ADOPT NEW POWER RATE SCHEDULES**

The Public Utility District No. 1 of Kittitas County offers multiple rate schedules for Residential, Commercial, Irrigation, Unmetered and Distributed Generation customers. The District is a full requirements customer of the Bonneville Power Administration.

WHEREAS Bonneville Power Administration increased wholesale power and transmission rates to the District effective October 1, 2021; and

WHEREAS the District engaged with EES Consulting to complete a cost-of-service analysis (COSA) in 2021. Reviews of the draft were discussed in six prior open public meetings, including revising, and minimizing rate design impacts. The COSA helps guide the District development and revision of retail rate schedules. The COSA determines the appropriate allocation of costs to each specific classification of District customer (i.e., Residential, Commercial, Irrigation, Unmetered, Distributed Generation) based on a revenue requirement for 2022 budget and financial forecast; and

WHEREAS the District has identified the need to increase power rates as outlined in the attached rate summary and schedules. The rate increase is necessary to cover the cost of the BPA rate increase and the District continued investment in the aging distribution system.

NOW, THEREFORE, BE IT RESOLVED that the Commissioners of Kittitas County Public Utility District No. 1 hereby adopt the attached rate sheets with an effective start date of October 1, 2021, and overall rate increase of 4.5% (see attached rate sheets for details of each rate).

IN WITNESS WHEREOF, the undersigned, being all the members of the Board of Commissioners of Kittitas County Public Utility District No. 1 have executed this Resolution of the Board of Commissioners on this 28th day of September 2021.

JOE O'LEARY

JOE O'LEARY (Sep 29, 2021 14:30 PDT)

Joe O'Leary, President

Shan

Shan Rowbotham (Sep 30, 2021 06:34 PDT)

Shan Rowbotham, Vice President

Rick Catlin

Rick Catlin (Oct 1, 2021 11:40 PDT)

Rick Catlin, Secretary



RESIDENTIAL RATE SCHEDULES

Availability:

This schedule is available in all territory served by the District for residential service. To be eligible for residential service, a facility must have no more than two dwelling units on a single meter and all facilities or structures must be related to or intended for human habitation. This schedule is also available for facilities that are used in conjunction with such residential service on the same premises but not intended for human habitation such as garages, barns, temporary construction services, or domestic/shared well pumps. This schedule may include small single phase irrigation pumps 5hp or less. Any irrigation or commercial motor load larger than 5hp shall be metered separately and classified under the district commercial or irrigation rate schedules. Service hereunder is subject to the established rules and regulations of the District.

Type of Service:

1004	Residential – 1 Phase, 120/240 Volt, 320 Amp and smaller
1054	Seasonal Residential – 1 Phase, 120/240 Volt, 320 Amp and smaller
1064	Shared Well Pump – 1 Phase, 120/240 Volt, 320 Amp and smaller
1095	Large Residential – 1 Phase, 120/240 Volt, 400 to 800 Amp
1094	Large Residential – 3 Phase, 120/240, 120/208 or 277/480 Volt

Monthly Rate:

The monthly billing shall be the greater of: (i) the sum of the Facility Charge, Energy Charge and Demand Charge; or (ii) the Minimum Charge. Charges are calculated on a “per meter” basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	Energy Delivered (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20 KW Demand (\$/KW)	Minimum Charge (\$/Month)
1004	\$25.50	\$0.0982	\$0.00	\$0.00	\$30.50
1054	\$25.50	\$0.0982	\$0.00	\$0.00	\$30.50
1064	\$25.50	\$0.0982	\$0.00	\$0.00	\$30.50
1095	\$25.50	\$0.0982	\$0.00	\$6.60	\$30.50
1094	\$38.00	\$0.0982	\$0.00	\$6.60	\$43.00

Low Income Discount:

The low-income discount is available to eligible customers as established by the board of commissioners.

Determination of Billing Demand:

The billing demand shall be equal to the maximum average kilowatt load used by the consumer for any 15-minute during the billing period.

Seasonal Service:

A residential service with no energy usage in more than 4 months within one year.



RESIDENTIAL RATE SCHEDULES

Shared Well:

A residential well providing service to two or more homes. A well serving four or more homes would be classified as a community well and billed as a commercial rate.

Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY

JOE O'LEARY (Oct 4, 2021 14:37 PDT)

Joe O'Leary

Shan

Shan Rowbotham (Oct 4, 2021 16:29 PDT)

Shan Rowbotham

Rick Catlin

Rick Catlin (Oct 5, 2021 11:35 PDT)

Rick Catlin



RESIDENTIAL NET RATE SCHEDULES

The Net Metering Program is available to new participants on a first-come, first-served basis pursuant to RCW Chapter 80.60. In 2016, the cumulative capacity of interconnected customer-owned distributed generating system has exceeded 92.10 kilowatt generating capacity (0.5% of the District's 1996 peak demand).

Availability:

This schedule is available in all territory served by the District for residential distributed generation. Authorized systems produce electricity from water, wind, solar energy, or biogas as a fuel and have a generating capacity of not more than twenty-five (25) kilowatts AC and are Net metered. Services connected hereunder are subject to the established rules and regulations of the District.

Available Net Metering Rates:

2001	Residential NET – 1 Phase, 120/240 Volt, 320 Amp and smaller
2095	Large Residential NET – 1 Phase, 120/240 Volt, 400 to 800 Amp
2094	Large Residential NET – 3 Phase, 120/208, 240/480 or 277/480 Volt

Monthly Rate:

The monthly billing shall be the sum of the Facility Charge, Energy Charge, Energy Credit and Demand Charge. There is **no banking** of kilowatt hours in the rate. The total District purchased energy in dollars, may not exceed the District sold energy in dollars. Charges are calculated on a “per meter” basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	Energy Delivered (\$/kwh)	Energy Received* (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20 KW Demand (\$/KW)
2001	\$32.00	\$0.09820	\$0.03213*	\$0.00	\$0.00
2095	\$32.00	\$0.09820	\$0.03213*	\$0.00	\$6.60
2094	\$38.00	\$0.09820	\$0.03213*	\$0.00	\$6.60

* Updates with BPA Power Rate Schedule, Remarketing Rate (FY2022 = \$32.13 mill/kwh, FY2023 = \$30.73 mill/kwh)

Determination of Billing Demand:

The billing demand shall be equal to the maximum average kilowatt load used by the consumer for any 15-minute during the billing period.

Legacy Net Metering Rates:

The rate schedules below are **no longer available for connections after May 1, 2016**. The following rate schedules are considered “Legacy” rates and no longer available to new applicants.

1034	Legacy Residential NET – 1 Phase, 120/240 Volt
1044 & 1045	Aggregated Legacy Residential NET – 1 Phase, 120/240 Volt



RESIDENTIAL NET RATE SCHEDULES

Legacy Monthly Rate and Annual Bank:

The monthly billing shall be the sum of the Facility Charge, Net Energy Charge and Demand Charge. The Net Energy Charge is the difference between the energy delivered and energy received for the month. During any month where energy received (produced) from the customer exceeds the energy delivered (consumed) the excess may be **stored in a bank** of kilowatt hours. In April of each year, this bank is reset to zero. Any balance of kilowatt hours left in the bank will be used to offset any previously billed kilowatt hours delivered (consumed). Excess kilowatt hours received (produced) beyond what has been delivered will be forfeited to the District. Charges are calculated on a "per meter" basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	Energy Delivered (\$/kwh)	Energy Received (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20 KW Demand (\$/KW)
1034	\$32.00	\$0.0982	\$0.0982	\$0.00	\$0.00
1044*	\$25.50	\$0.0982	---	\$0.00	\$0.00
1045*	\$32.00	\$0.0982	\$0.0982	\$0.00	\$0.00

* The aggregated Net meters in rate schedule 1045 include an associated consumption meter in rate schedule 1044

Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY
JOE O'LEARY (Oct 4, 2021 14:38 PDT)
Joe O'Leary

Shan
Shan Rowbotham (Oct 4, 2021 16:31 PDT)
Shan Rowbotham

Rick Catlin
Rick Catlin (Oct 5, 2021 11:39 PDT)
Rick Catlin



COMMERCIAL RATE SCHEDULES

Availability:

This schedule is available in all territory served by the District for commercial, industrial, governmental, institutional, and agricultural purposes. Services connected hereunder are subject to the established rules and regulations of the District.

Customer Contract:

The District may, in its sole discretion, require the Customer to execute a contract (the "Customer Contract") as a condition of receiving service under this schedule if the Customer receives service from the District at the primary voltage level, where the PUD has provided special undertakings to the Customer, or in other circumstances where the PUD judges that a contract may be prudent. Unless otherwise specified in the Customer Contract, such contract will commence on its effective date and will, unless earlier terminated in accordance with the provisions of the Customer Contract, continue until such time as the Customer no longer receives service under this schedule or the Customer Contract is terminated by mutual agreement of the District and the Customer.

Type of Service:

1001	Commercial – 1 Phase, 120/240 Volt
1005	Commercial – 3 Phase, 120/208, 240/480, 277/480 Volt, 400 to 800 Amp
1002	Large Commercial – 3 Phase, 120/208, 240/480, 277/480 Volt, greater than 800 Amp
10P1	Primary Metered Commercial – 1 Phase, 7200/12470
10P3	Primary Metered Commercial – 3 Phase, 7200/12470

Monthly Rate:

The monthly billing shall be the greater of: (i) the sum of the Facility Charge, Energy Charge, Demand Charge and Power Factor Charge; or (ii) the Minimum Charge. Charges are calculated on a "per meter" basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	1 st 20,000 Energy (\$/kwh)	Over 20,000 Energy (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20 KW Demand (\$/KW)	Minimum Charge (\$/Month)
1001	\$25.50	\$0.0955	\$0.0840	\$0.00	\$6.60	\$30.50
1005	\$38.00	\$0.0955	\$0.0840	\$0.00	\$6.60	\$43.00
1002	\$111.50	\$0.0850	\$0.0550	\$6.60	\$6.60	\$116.50
10P1	\$111.50	\$0.0810	\$0.0510	\$6.02	\$6.02	\$116.50
10P3	\$111.50	\$0.0810	\$0.0510	\$6.02	\$6.02	\$116.50

Determination of Billing Demand:

The billing demand shall be equal to the maximum average kilowatt load used by the consumer for any 15-minute during the billing period.

Power Factor:

The customer agrees to maintain unity power factor as nearly as practicable. The power factor charge is a demand adjustment which applies to three phase connections when power factor is metered below 95% for a billing period.



COMMERCIAL RATE SCHEDULES

Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY

JOE O'LEARY (Oct 5, 2021 11:10 PDT)

Joe O'Leary

Shan

Shan Rowbotham (Oct 5, 2021 14:49 PDT)

Shan Rowbotham

Rick Catlin

Rick Catlin (Oct 7, 2021 12:30 PDT)

Rick Catlin



COMMERCIAL NET RATE SCHEDULES

The Net Metering Program is available to new participants on a first-come, first-served basis pursuant to RCW Chapter 80.60. In 2016, the cumulative capacity of interconnected customer-owned distributed generating system has exceeded 92.10 kilowatt generating capacity (0.5% of the District's 1996 peak demand).

Availability:

This schedule is available in all territory served by the District for commercial distributed generation. Authorized systems produce electricity from water, wind, solar energy, or biogas as a fuel and have a generating capacity of not more than twenty-five (25) kilowatts AC and are NET metered. Services connected hereunder are subject to the established rules and regulations of the District.

Available Net Metering Rates:

2004 Commercial NET – 1 Phase, 120/240 Volt
 2002 Commercial NET – 3 Phase, 120/208, or 277/480 Volt, 200 to 800 Amp
 2078 Large Commercial NET – 3 Phase, 120/208, or 277/480 Volt, greater than 800 Amp

Monthly Rate:

The monthly billing shall be the sum of the Facility Charge, Energy Charge, Energy Credit and Demand Charge. There is **no banking** of kilowatt hours in the rate. The total District purchased energy in dollars, may not exceed the District sold energy in dollars. Charges are calculated on a “per meter” basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	1 st 20,000 Delivered (\$/kwh)	Over 20,000 Delivered (\$/kwh)	Energy Received* (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20KW Demand (\$/KW)
2004	\$32.00	\$0.0955	\$0.0840	\$0.03213*	\$0.00	\$6.60
2002	\$44.50	\$0.0955	\$0.0840	\$0.03213*	\$0.00	\$6.60
2078	\$111.50	\$0.0850	\$0.0550	\$0.03213*	\$6.60	\$6.60

* Updates with BPA Power Rate Schedule, Remarketing Rate (FY2022 = \$32.13 mill/kwh, FY2023 = \$30.73 mill/kwh)

Determination of Billing Demand:

The billing demand shall be equal to the maximum average kilowatt load used by the consumer for any 15-minute during the billing period.

Legacy Net Metering Rates:

The rate schedules below are **no longer available for connections after May 1, 2016**. The following rate schedules are considered “Legacy” rates and no longer available to new applicants.

1056 Legacy Commercial NET – 1 Phase
 1067 Legacy Commercial NET – 3 Phase

COMMERCIAL NET RATE SCHEDULES

Legacy Monthly Rate and Annual Bank:

The monthly billing shall be the sum of the Facility Charge, Net Energy Charge and Demand Charge. The Net Energy Charge is the difference between the energy delivered and energy received for the month. During any month where energy received (produced) from the customer exceeds the energy delivered (consumed) the excess may be **stored in a bank** of kilowatt hours. In April of each year, this bank is reset to zero. Any balance of kilowatt hours left in the bank will be used to offset any previously billed kilowatt hours delivered (consumed). Excess kilowatt hours received (produced) beyond what has been delivered will be forfeited to the District. Charges are calculated on a “per meter” basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	1 st 20,000 Delivered (\$/kwh)	Over 20,000 Delivered (\$/kwh)	Energy Received (\$/kwh)	1 st 20 KW Demand (\$/KW)	Over 20KW Demand (\$/KW)
1056	\$32.00	\$0.0955	\$0.0840	\$0.0955	\$0.00	\$6.60
1067	\$44.50	\$0.0955	\$0.0840	\$0.0955	\$0.00	\$6.60

Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY

JOE O'LEARY (Oct 4, 2021 14:39 PDT)

Joe O'Leary

Shan

Shan Rowbotham (Oct 4, 2021 16:31 PDT)

Shan Rowbotham

Rick Catlin

Rick Catlin (Oct 5, 2021 11:40 PDT)

Rick Catlin



IRRIGATION RATE SCHEDULES

Availability:

This schedule is available in all territory served by the District for irrigation purposes. All motor or pump load must have motor-starting equipment approved by the District. Services connected hereunder are subject to the established rules and regulations of the District.

Type of Service:

- 1007 Irrigation – 1 Phase, 120/240 Volt, 320 Amp and smaller
- 1008 Medium Irrigation – 1 Phase, 120/240 Volt, 200 to 800 Amp
- 1009 Medium Irrigation – 3 Phase, 120/208, 240/480, 277/480 Volt, 200 Amp and smaller
- 1010 Large Irrigation – 3 Phase, 120/208, 240/480, 277/480 Volt, greater than 200A

Monthly Rate:

The monthly billing shall be the greater of: (i) the sum of the Facility Charge, Energy Charge and Demand Charge; or (ii) the Minimum Charge. Charges are calculated on a “per meter” basis. Each retail meter or billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	Energy Delivered (\$/kwh)	Demand (\$/KW)	Minimum Charge (\$/Month)
1007	\$25.50	\$0.0982	\$0.00	\$25.50
1008	\$25.50	\$0.0845	\$6.60	\$25.50
1009	\$38.00	\$0.0845	\$6.60	\$38.00
1010	\$38.00	\$0.0845	\$6.60	\$38.00

Determination of Billing Demand:

The billing demand shall be equal to the maximum average kilowatt load used by the consumer for any 15-minute during the billing period.

Power Factor:

The customer agrees to maintain unity power factor as nearly as practicable. The power factor charge is a demand adjustment which applies to three phase connections when power factor is metered below 95% for a billing period.

Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.



IRRIGATION RATE SCHEDULES

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY

JOE O'LEARY (Oct 4, 2021 14:41 PDT)

Joe O'Leary

Shan

Shan Rowbotham (Oct 4, 2021 16:32 PDT)

Shan Rowbotham

Rick Catlin

Rick Catlin (Oct 5, 2021 11:43 PDT)

Rick Catlin



UNMETERED RATE SCHEDULES

Availability:

This schedule is available for connection of authorized equipment to be located on or near District poles with fixtures rated less than 15 amps 120V (8 amps 240V) or 2000-watt nameplate. Some typical equipment might include cable TV amplifiers, security lighting, sign lighting, traffic signals, wireless radios, Wi-Fi, or cellular equipment. Placement including addition or expansion of such unmetered equipment on District poles must be approved by the District in advance of field deployment. The District reserves the right to change or revoke the terms, conditions, and rates for unmetered services, in which event the customer(s) may receive service under the provisions of another metered rate class offered by the District.

Unmetered service is available for District-owned security lighting and commercial users that desire to locate customer-owned electric equipment on or near District poles in accordance with applicable codes and District approved pole-space mounting. The service billing includes a facility charge and an energy rate. For equipment the energy rate is based upon 100% nameplate of the connected equipment. Average amp readings will determine energy rate if nameplate is unknown. For security or decorative lighting the energy rate is based upon the annual burning hours for this region (4360 hours annually = 363 average monthly hours or 50% of max billing cycle hours). Equipment and lighting is ineligible for unmetered service if unsafe, inoperable, damaged or determined to cause disruption to District facilities or other District customers.

Type of Service:

- 1015 Commercial Customer-Owned Equipment – 120 or 240 Volt, less than 2000 Watt
- 6004 District-Owned Street and Yard Lighting – 1 Phase, 120 Volt, 40 Watt LED
- 6005 District-Owned Street and Yard Lighting – 1 Phase, 120 Volt, 70 Watt LED

Monthly Rate:

The monthly billing shall be the sum of the Facility Charge and Energy Charge. Each billing installation shall be individually subject to the below charges.

Schedule	Facility Charge (\$/Month)	Energy Charge * (\$/Month)
1015	\$16.50	See equipment & lighting tables *
6004	\$14.50	\$1.43 *
6005	\$14.50	\$2.50 *

* Energy Charges based on \$0.0982/kwh rate and estimated energy usage

UNMETERED RATE SCHEDULES

Equipment Tables

Amps (120V)	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Watts	120	240	360	480	600	720	840	960	1080	1200	1320	1440	1560	1680	1800
kwh / Mo	86.4	172.8	259.2	345.6	432	518.4	604.8	691.2	777.6	864	950.4	1036.8	1123.2	1209.6	1296
Energy Charge	\$ 8.48	\$ 16.97	\$ 25.45	\$ 33.94	\$ 42.42	\$ 50.91	\$ 59.39	\$ 67.88	\$ 76.36	\$ 84.84	\$ 93.33	\$101.81	\$110.30	\$118.78	\$127.27

Amps (240V)	1	2	3	4	5	6	7	8
Watts	240	480	720	960	1200	1440	1680	1920
kwh / Mo	172.8	345.6	518.4	691.2	864	1036.8	1209.6	1382.4
Energy Charge	\$ 16.97	\$ 33.94	\$ 50.91	\$ 67.88	\$ 84.84	\$101.81	\$118.78	\$135.75

Lighting Tables

Watts (120V)	40	60	80	100	120	140	160	180	200	220	240	260	280	300
Energy Charge	\$1.43	\$2.14	\$2.85	\$3.57	\$4.28	\$5.00	\$5.71	\$6.42	\$7.14	\$7.85	\$8.56	\$9.28	\$9.99	\$10.70

Watts (240V)	40	60	80	100	120	140	160	180	200	220	240	260	280	300
Energy Charge	\$2.85	\$4.28	\$5.71	\$7.14	\$8.56	\$9.99	\$11.42	\$12.84	\$14.27	\$15.70	\$17.13	\$18.55	\$19.98	\$21.41

Rate	6004	6005
LED - Watts	40	70
Ballast Factor	1.00	1.00
kwh / Mo	14.5	25.4
Energy Charge	\$ 1.43	\$ 2.50
Facility Charge	\$14.50	\$14.50
Total	\$ 15.93	\$ 17.00

P(Watts) =	I(Amps) * V(Volts)
Monthly Energy =	(Watts / 1000) * Billing Cycle Hours
Equipment max billing hrs =	24 hrs * 30 days = 720 hrs
Light burning hrs for region =	4360 hrs
Avg billing hrs for lights	363 hrs

Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY
JOE O'LEARY (Oct 4, 2021 14:41 PDT)
Joe O'Leary

Shan
Shan Rowbotham (Oct 4, 2021 16:33 PDT)
Shan Rowbotham

Rick Catlin
Rick Catlin (Oct 5, 2021 11:45 PDT)
Rick Catlin



COMMERCIAL WIND RATE

Availability:

This schedule is available for contracted services receiving power at 34.5 KV or above, transmission and sub-transmission capacity. Authorized systems produce electricity from wind and require no plant investment for transmission, distribution, generation, transformation, or metering by the District.

Type of Service:

2000 Commercial Wind Facility

Monthly Rate:

Minimum, Transmission Delivery	\$280.00
Customer Charge	\$0.0134147/kwh
Tier 2 Charge	BPA ¹ /kWh

¹ Updates with BPA Power Rate Schedule, BPA Short Term Tier 2 Rate (FY2022 = \$34.39 mill/kwh, FY2023 = \$32.99 mill/kwh)

Limitations of Liability:

Notwithstanding any other provision of the Customer Service Documents, neither the Customer nor the District will be liable under or pursuant to the Customer Service Documents for indirect, incidental, special, exemplary, punitive or consequential damages, including but not limited to damages for lost profits, revenues or benefits, loss of use of property, cost of capital, cost of purchased or replacement power or (except only as and to the extent otherwise expressly provided in a Customer Contract) claims for service interruption, even if such Party has been advised of the possibility or existence of such damages.

Tax Additions:

The above rates are subject to proportional increases to compensate for any gross revenue tax imposed by any municipal body or other governmental body having jurisdiction upon the PUD.

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

JOE O'LEARY

JOE O'LEARY (Oct 4, 2021 14:40 PDT)

Joe O'Leary

Shan

Shan Rowbotham (Oct 4, 2021 16:32 PDT)

Shan Rowbotham

Rick Catlin

Rick Catlin (Oct 5, 2021 11:41 PDT)

Rick Catlin