



Aggregated Residential Net Metering Service

Description:

Aggregated Net Metering allows customers to offset energy delivered or consumed by customers from multiple meters with energy received or produced by a single electrical generating facility.

Availability:

This schedule is limited to farms and single-family residences for customers with a solar, wind turbine or micro-hydro electrical generating facility, or a hybrid system of one or more types, with a total rated capacity of not more than 25 kilowatts. Services connected under this schedule must have a single phase service entrance rating of 400A or less and any connected motors must be of 7.5 hp or less. Domestic or community wells utilized for the full year shall be subject to this schedule if 7.5 hp or less. Non-domestic use may be incidentally allowed for farming related usage, like a shop/barn service. Generator must be located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with the District's distribution system, and is intended primarily to offset part or all of the customer's own electrical requirements.

The owner of the generating facility must be a customer of the Kittitas PUD. All meters aggregated under this schedule must be residential services, connected to the PUD distribution system. Aggregated meters must be located on the same parcel or adjacent parcels and part of the same customer account. The produced kilowatt hours are not transferrable to other customer accounts of the District.

Service hereunder is subject to the established rules and regulations of the District. The commission may adopt additional safety, power quality, and interconnection requirements for customer-generators that the commission determines are to protect public safety and system reliability.

Customers desiring this rate schedule must provide the District with: (a) Interconnection Application; AND (b) Power Purchase and Interconnection Agreement. Customers in this rate are allowed to participate in state and federal incentive programs within the limitations of available programs.

This rate schedule is **no longer available for connections after May 1, 2016**. It was available on a first-come, first-served basis. The District has exceeded the \$100,000 incentive cap outlined in the Washington State Renewable Energy Cost Recovery Incentive Payment Program. Additional connections shall not be allowed without state action to raise the incentive payment or disconnection of an existing generator; and authorization from the District General Manager.

Type of Service:

Single phase at available secondary voltages, normally 120/240.

Metering/Banking kWh:

Customers are billed monthly the "Net" kilowatt hours or the difference between the energy delivered and energy received for the month. During any month where energy received (produced) from the customer exceeds the energy delivered (consumed) the excess may be stored in a bank of kilowatt hours. In April of each year, this bank is reset to zero. Any balance of kilowatt hours left in the bank will be used to offset any previously billed kilowatt hours delivered (consumed). Excess kilowatt hours received (produced) beyond what

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has been delivered will be forfeited to the District. District Meter will register three readings; “DEL” kwh delivered to the customer, “REC” kwh received from the customer and “NET” kwh.

Monthly Rate:

Facilities Charge \$ 27.25/month
Energy Charge..... \$.0908/kWh

Terms of Payment:

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.


Shan Rowbotham


Paul Rogers


Joe O'Leary

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