

**Medium Distributed Generation Service 26-199kW**

**Availability:**

These small generators may be connected separately and independently from any existing customer load. A formal Contract with the PUD is required. The PUD may require a System Loss Study and/or a System Load Study, at the Generators expense to determine the conditions necessary to allow the interconnection between the generator and the PUD. Energy purchased from the PUD will be at the current rates for the class of service as determined by the PUD. Generator must be located on the customer's owned, leased, or rented premises, is interconnected and operates in parallel with the District's distribution system, and is intended primarily to offset part or all of the customer's own electrical requirements. Service hereunder is subject to the established rules and regulations of the District. The commission may adopt additional safety, power quality, and interconnection requirements for customer-generators that the commission determines are to protect public safety and system reliability.

Customers desiring this rate schedule must provide the District with: (a) Interconnection Application; (b) System Loss Study, if required; (c) System Load Study, if required; AND (d) Power Purchase and Interconnection Agreement.

All customers in this rate shall not be allowed to participate in the Washington State Renewable Energy Cost Recovery Incentive Payment Program (Legacy Program). Customers may participate in the Washington State Phase 2 incentive program beginning October 1, 2017 while participation is available.

**Type of Service:**

Single phase at available secondary voltages, normally 120/240.  
Three phase at available secondary voltages, normally 277/480.

**Monthly Rate:**

- Facility Charge Adder..... \$6.00 to base facility charge  
(See appropriate rate schedule for base facility charge)
- Energy Charge:
  - Delivered Energy Charge .....(See appropriate rate schedule)
  - Received Energy Credit..... \$.02520/kWh\*
- Demand Charge:
  - Received Demand ..... No Credit


\* Matches Bonneville Power Administration Power Rate Schedule, Tier 2 Remarketing Rate (currently \$25.20 mills/kWh)

**Metering:**


Metering may be done independently or include bi-directional totalizing and recording of all billing quantities. There is no banking of kilowatt hours in this rate. This is not a production metering system. The total District purchased energy in dollars, may not exceed the District sold energy in dollars.

**Terms of Payment:**

Payable upon receipt. Bills unpaid after the due date will be charged interest at the rate of 1% monthly.

  
Shan Rowbotham

  
Paul Rogers

  
Joe O'Leary